

Table 17. PAD District III—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-September 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,233	—	5,638	244	-1,985	33	0	7,096	(s)	0
Natural Gas Liquids and LRGs	1,351	486	39	—	77	86	—	180	49	1,638
Pentanes Plus	200	—	29	—	-2	(s)	—	67	0	160
Liquefied Petroleum Gases	1,151	486	10	—	79	86	—	113	49	1,478
Ethane/Ethylene	541	26	5	—	154	2	—	0	0	724
Propane/Propylene	372	364	1	—	-81	45	—	0	42	569
Normal Butane/Butylene	90	86	2	—	10	35	—	51	6	95
Isobutane/Isobutylene	148	11	1	—	-4	4	—	62	0	90
Other Liquids	162	—	285	—	-94	-2	—	390	38	-73
Other Hydrocarbons/Oxygenates	142	—	(s)	—	0	-1	—	120	23	0
Unfinished Oils	—	—	264	—	1	-7	—	345	0	-73
Motor Gasoline Blend. Comp.	21	—	20	—	-95	6	—	-75	15	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-18	7,698	284	—	-3,731	33	—	—	547	3,652
Finished Motor Gasoline	-18	3,556	4	—	-2,156	10	—	—	119	1,257
Reformulated	—	693	1	—	-385	(s)	—	—	(s)	310
Oxygenated	25	1	0	—	-21	1	—	—	(s)	4
Other	-43	2,862	3	—	-1,750	10	—	—	118	943
Finished Aviation Gasoline	—	11	0	—	-5	-1	—	—	0	6
Jet Fuel	—	820	(s)	—	-600	7	—	—	15	198
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	820	(s)	—	-600	7	—	—	15	198
Kerosene	—	29	0	—	-2	-1	—	—	(s)	28
Distillate Fuel Oil	—	1,592	5	—	-851	13	—	—	98	635
0.05 percent sulfur and under	—	1,085	2	—	-609	13	—	—	30	435
Greater than 0.05 percent sulfur ...	—	507	3	—	-242	(s)	—	—	68	200
Residual Fuel Oil	—	332	24	—	-39	-1	—	—	109	209
Petrochemical Feedstocks ^e	—	313	242	—	-5	4	—	—	0	546
Special Naphthas	—	72	7	—	-8	(s)	—	—	1	70
Lubricants	—	130	(s)	—	-38	2	—	—	16	74
Waxes	—	11	(s)	—	(s)	(s)	—	—	1	10
Petroleum Coke	—	347	0	—	0	(s)	—	—	186	161
Asphalt and Road Oil	—	142	1	—	-26	1	—	—	1	114
Still Gas	—	310	0	—	0	0	—	—	0	310
Miscellaneous Products	—	32	(s)	—	(s)	-1	—	—	(s)	34
Total	4,728	8,184	6,246	244	-5,734	150	0	7,667	634	5,218

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."